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REFERENCE	RECMEP_25_0709_08
STATUS	FOR DECISION

MHHS METERING GUIDANCE DOCUMENTS

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1 PURPOSE

This paper provides the REC Metering Expert Panel (RECMEP) with an overview of the development of the following new metering guidance documents created to support Parties with understanding systems and processes updated for the new Market-wide Half Hourly Settlement (MHHS) arrangements:

- Sharing Metering Asset Data - Guidance Document
- Change of Market Segment - Guidance Document

It is proposed that the new guidance documents will be added to the REC as Category 3 documents under the responsibility of the RECMEP.

2 OVERVIEW OF GUIDANCE DOCUMENTS

2.1 SHARING METERING ASSET DATA - GUIDANCE DOCUMENT

The Sharing Metering Asset Data guidance note has been developed to support understanding in consideration of the significant changes made for MHHS to the systems and processes used for sharing Meter Technical Details (MTD).

To support Market Participants during MHHS Migration, details have been included regarding the approach for sharing MTDs relating to both MHHS Metering Points and Non-MHHS Metering Points.

2.2 CHANGE OF MARKET SEGMENT - GUIDANCE DOCUMENT

The Change of Market Segment guidance note has been developed to support understanding in consideration of the changes being made for MHHS in respect of the removal of the concept of Measurement Class and introduction of the concept of Market Segments.

Market Segments are used to categorise Metering Points, based on the metering and connection type. The Market Segment of a specific Metering Point will be used to determine the applicable Market Messages and processing rules.

As elements of the change of Market Segment process are defined in both the BSC and REC; this guidance note has been developed to bring both elements together and explain the important operational choreography elements, to minimise exceptions arising in live operations.

3 CONSULTATION

The Code Manager published an industry consultation on 13 June 2025, which closed on 30 June 2025. Four responses were received from Energy Suppliers, a Metering Equipment Manager (MEM) and a Distribution Network Operator (DNO). A summary of the responses is set out below and the full responses with Code Manager comments is available as 'Attachment 3 – Consolidated Consultation Responses'.

3.1 SUMMARY OF RESPONSES

Overall, the responses were supportive of the new guidance documents, however some of the responses suggested additional clarity to be added or amendments to be made.

3.1.1 SHARING METERING ASSET DATA - GUIDANCE DOCUMENT

Two of the responses had no comments on the Sharing Metering Asset Data guidance note, one of which noted they would be reviewing it in detail at a later date. However, two of the responses suggested further clarity or guidance should be included in some places.

3.1.2 CHANGE OF MARKET SEGMENT - GUIDANCE DOCUMENT

Two of the responses provided detailed comments on sections of the Change of Market Segment guidance note. They both challenged the initial steps in the process as set out in the guidance in relation to change of connection type. They each also identified other scenarios that could be helpful to be included in the guidance.

One response noted that the quality of the image of the process diagram needed to be improved. One response had no comment, but noting they would be reviewing it in detail at a later date.

3.1.3 IMPLEMENTATION APPROACH

All responses supported the approach to implement the new guidance documents as REC Category 3 documents under the responsibility of the RECMEP.

3.2 UPDATES POST-CONSULTATION

Amendments have been made to the documents to address the consultation responses. A redlined version of the amended documents is available in the attachments.

In addition to the consultation responses, the Code Manager has taken the opportunity to further improve the presentation of the guidance documents. These updates have not made material changes, but have made the content more accessible or clearer. These changes have not been redlined.

The amendments are summarised in the table below:

DOCUMENT	SECTION	AMENDMENT
Sharing Metering Asset Data - Guidance Document	Metering Related DTN Market Messages for Non MHHS Metering Points (now page 5)	Additional information for use of the D0313: 'for auxiliary MTDs related to Advanced meters not included in the D0149 / D0150 flows'
	Metering Related DTN Market Messages for Non MHHS Metering Points, (now page 5)	Removed reference to the D0268 Population Rules document.
	Metering Related DIP Market Messages for MHHS Metering Points (now page 8)	Additional information on IF006 recipients: 'Depending on the event that the IF005 is being used for the IF006 is shared with the appointed MOA, Data Service and Smart Meter Data Retriever, Supplier, DNO and the Electricity Enquiry Service. Details of the recipients for each scenario variant are included in EMDS.'
	MHHS SLAs for sharing MTDs (now page 9)	Addition of 'if required' to recognise that there may be circumstances where DTN flows may need to be sent but an IF005 does not.
	Frequently Asked Questions (now page 26)	Additional FAQ added for DTN messages where an IF005 is not required.
Change of Market Segment - Guidance Document	Purpose of this User Guide	Additional clarity included on the scope of the guidance document: 'in relation to meter updates and MOA appointments' 'Note: the process for a change of connection type sits under the BSC'
	Process diagram	Pending – the diagram will be updated to align to BSCP705 wording on communication methods as follows: 'electronic or other method as agreed'

		Pending - Step 1 amended to remove responsibility of agreement from the Supplier for change of connection type.
	Process Steps Overview	Additional clarity on the DNO role in agreeing change of connection type: 'For a change of connection type, it is expected that the DNO has agreed this and a target date with the customer and will then share this with the Supplier and MOA. The communication method will be as agreed with the relevant DNO.'
		Additional clarity on reverse migration: 'Note: Where a Change of Market Segment is required to an MHHS Metering Point only MHHS Qualified agents can be appointed. Therefore, a Reverse Migration would not be triggered by a Supplier attempting to appoint a non-qualified MOA (or Data Service) on a Change of Market Segment.'

In addition to the process diagram amendments noted above, the image of the diagram will be updated prior to publication to ensure it is of a suitable quality.

4 COMMITTEE ACTIONS

Committee Members are invited to take the following actions:

- **NOTE** the contents of the paper;
- **APPROVE** the proposed 'Sharing Metering Asset Data - Guidance Document' as a new Category 3 REC document under the responsibility of the Metering Expert Panel, effective from MHHS Milestone M8.
- **APPROVE** the proposed 'Change of Market Segment - Guidance Document' as a new Category 3 REC document under the responsibility of the Metering Expert Panel, effective from MHHS Milestone M8.

5 NEXT STEPS

Once approved these documents will be formally added to the REC, via the Category 3 change process in September 2025.

6 ATTACHMENTS

Attachment 1 – Sharing Metering Asset Data - Guidance Document files

Attachment 2 – Change of Market Segment - Guidance Document files

Attachment 3 – Consolidated Consultation Responses